

***SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS***

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

				<b><u>Rate D</u></b>
<u>Tier</u>	<u>Percentage of Federal Poverty Guidelines</u>	<u>Discount</u>	<u>Blocks</u>	<u>LI-EAP Discount(1)</u>
1	176 - 185	5%	Customer Charge	(\$0.42)
			First 250 kWh	(\$0.00655)
			Excess 250 kWh	(\$0.00680)
2	151 - 175	7%	Customer Charge	(\$0.59)
			First 250 kWh	(\$0.00917)
			Excess 250 kWh	(\$0.00952)
3	126 - 150	18%	Customer Charge	(\$1.51)
			First 250 kWh	(\$0.02357)
			Excess 250 kWh	(\$0.02447)
4	101 - 125	33%	Customer Charge	(\$2.77)
			First 250 kWh	(\$0.04322)
			Excess 250 kWh	(\$0.04487)
5	76 - 100	48%	Customer Charge	(\$4.03)
			First 250 kWh	(\$0.06287)
			Excess 250 kWh	(\$0.06527)
6	0 - 75	70%	Customer Charge	(\$5.88)
			First 250 kWh	(\$0.09168)
			Excess 250 kWh	(\$0.09518)

(1) Total utility charges from Page 4 (excluding the Electricity Consumption Tax) plus  
 Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.

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 Treasurer

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

<b>Non-G1 Class Default Service:</b>	<b><u>Nov-09</u></b>	<b><u>Dec-09</u></b>	<b><u>Jan-10</u></b>	<b><u>Feb-10</u></b>	<b><u>Mar-10</u></b>	<b><u>Apr-10</u></b>	<b><u>Total</u></b>
<b><i>Power Supply Charge</i></b>	(\$1,343)	(\$1,367)	(\$1,495)	(\$1,675)	(\$1,515)	(\$1,459)	(\$8,854)
1 Reconciliation	<u>\$4,970,497</u>	<u>\$5,613,968</u>	<u>\$6,876,334</u>	<u>\$7,757,399</u>	<u>\$6,210,110</u>	<u>\$5,681,788</u>	<u>\$37,110,097</u>
2 Total Costs	\$4,969,155	\$5,612,601	\$6,874,839	\$7,755,724	\$6,208,595	\$5,680,329	\$37,101,243
3 Reconciliation plus Total Costs (L.1 + L.2)	<u>67,835,413</u>	<u>69,054,301</u>	<u>75,546,749</u>	<u>84,640,826</u>	<u>76,545,061</u>	<u>73,686,246</u>	<u>447,308,596</u>
4 kWh Purchases	\$0.07325	\$0.08128	\$0.09100	\$0.09163	\$0.08111	\$0.07709	\$0.08294
5 Total, Before Losses (L.3 / L.4)	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
6 Losses	\$0.07794	\$0.08648	\$0.09683	\$0.09750	\$0.08630	\$0.08202	
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))							\$0.08825
8 Total Retail Rate - Fixed Power Supply Charge (L.5 * (1+L.6))							
<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>							
9 Reconciliation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total Costs	<u>\$111,456</u>	<u>\$113,458</u>	<u>\$162,098</u>	<u>\$181,610</u>	<u>\$164,240</u>	<u>\$158,106</u>	<u>\$890,967</u>
11 Reconciliation plus Total Costs (L.9 + L.10)	\$111,456	\$113,458	\$162,098	\$181,610	\$164,240	\$158,106	\$890,967
12 kWh Purchases	<u>67,835,413</u>	<u>69,054,301</u>	<u>75,546,749</u>	<u>84,640,826</u>	<u>76,545,061</u>	<u>73,686,246</u>	<u>447,308,596</u>
13 Total, Before Losses (L.11 / L.12)	\$0.00164	\$0.00164	\$0.00215	\$0.00215	\$0.00215	\$0.00215	\$0.00199
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
15 Total Retail Rate - Variable RPS Charge (L.13 * (1+L.14))	\$0.00175	\$0.00175	\$0.00228	\$0.00228	\$0.00228	\$0.00228	
16 Total Retail Rate - Fixed RPS Charge (L.13 * (1+L.14))							\$0.00212
17 Total Retail Rate - Variable Default Service Charge (L.7 + L.15)	\$0.07969	\$0.08823	\$0.09911	\$0.09978	\$0.08858	\$0.08430	
18 Total Retail Rate - Fixed Default Service Charge (L.8+L.16)							\$0.09037

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**CALCULATION OF THE DEFAULT SERVICE CHARGE**

<b>G1 Class Default Service:</b>	<b><u>Nov-09</u></b>	<b><u>Dec-09</u></b>	<b><u>Jan-10</u></b>	<b><u>Total</u></b>
<b><i>Power Supply Charge</i></b>				
1 Reconciliation	\$35,387	\$36,314	\$34,526	\$106,227
2 Total Costs	<u>\$515,276</u>	<u>\$612,466</u>	<u>\$658,404</u>	<u>\$1,786,145</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$550,663	\$648,779	\$692,930	\$1,892,372
4 kWh Purchases	<u>8,186,960</u>	<u>8,401,420</u>	<u>7,987,840</u>	24,576,220
5 Total, Before Losses (L.3 / L.4)	\$0.06726	\$0.07722	\$0.08675	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07035	\$0.08077	\$0.09073	
<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>				
8 Reconciliation	\$0	\$0	\$0	\$0
9 Total Costs	<u>\$13,439</u>	<u>\$13,791</u>	<u>\$17,123</u>	<u>\$44,352</u>
10 Reconciliation plus Total Costs (L.8 + L.9)	\$13,439	\$13,791	\$17,123	\$44,352
11 kWh Purchases	<u>8,186,960</u>	<u>8,401,420</u>	<u>7,987,840</u>	24,576,220
12 Total, Before Losses (L.10 / L.11)	\$0.00164	\$0.00164	\$0.00214	
13 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
14 Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13))	\$0.00172	\$0.00172	\$0.00224	
15 Total Retail Rate - Variable Default Service Charge (L.7 + L.14)	\$0.07207	\$0.08249	\$0.09297	

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